

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

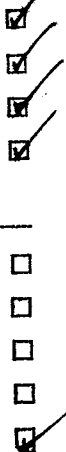
Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

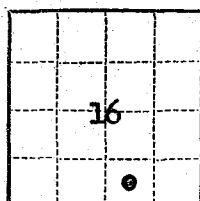
Well Log Filed



5-4-57

★ Effective 1-1-73, Humble Oil & Refining was changed
to Exxon Company U.S.A.

FIELD NOTATIONS	
Entered in NID File	<u>✓</u>
Entered On S.R. Sheet	<u>✓</u>
Location Map Pinned	<u>✓</u>
Cord Indexed	<u>✓</u>
INW Refs State or Fee Land	<u>✓</u>
Checked by Chief	_____
Copy NID to Field Office	_____
Approval Letter	_____
Disapproval Letter	_____
COMPLETION DATA	
Date Well Completed	<u>5-4-57</u>
Location Inspected	_____
Bond released	_____
State of Fee Land	_____
LOGS FILED	
Driller's Log	<u>5-12-57</u>
Electric Logs (No. 1)	<u>✓</u>
E-1	<u>✓</u>
E-2	<u>✓</u>
GR	<u>✓</u>
GR-N	<u>✓</u>
Micro	<u>✓</u>
Mi-L	<u>✓</u>
Sonic	<u>✓</u>
Others	<u>✓</u>
2-amp 1-2-Radioactivity <u>✓</u>	



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. _____

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

State Woolley _____, 19____
Well No. 2 is located 660 ft. from S line and 1980 ft. from E line of sec. 16
SW SE Sec 16 40S 26E SLM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Hermosa Ismay Pool San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ above sea level is 4961 ft. Ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well will be drilled with rotary equipment into the Paradoz formation to an approximate total depth of 5,900', and will test the Hermosa, Paradoz, & Paradox Salt. The surface formation is the Morrison. Approximately 1200' of 10-3/4" OD 32.75# & 40.5# surface casing will be set and cemented to the surface. The production string will be 7" OD 23# casing and will be set through the lower most productive horizon and cemented adequately.

Mud Program: Conventional drilling mud and/or gyp or salt base as required through and below anhydrite and salt sections.

Logs: Electric logs etc will be run before setting 7" casing or abandonment. After setting the production string, potential zones will be perforated and tested, and when deemed practical, stimulation with acid or with hydraulic fracturing will be practiced.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

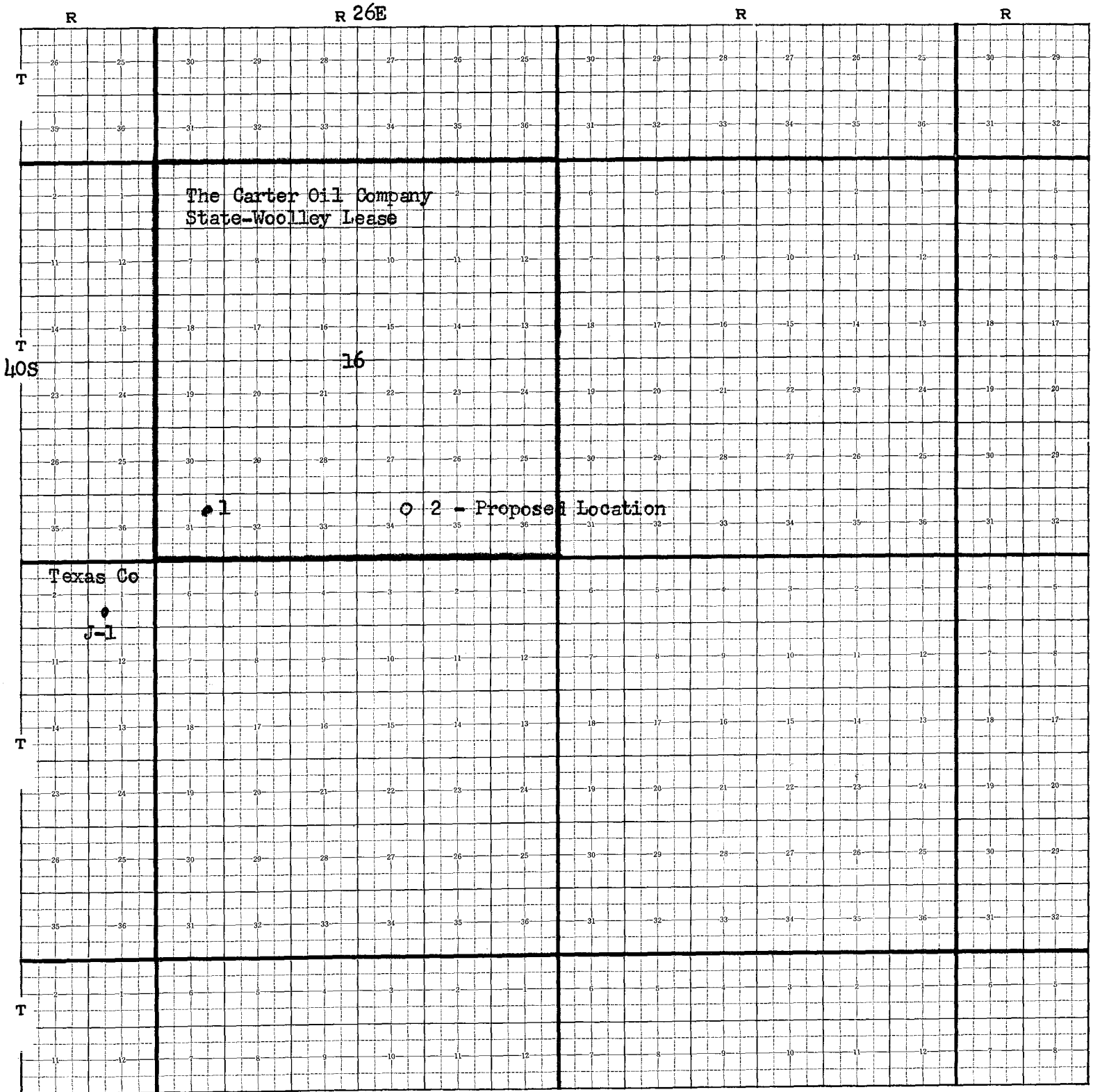
Address Box 472

Vernal, Utah

By B. M. Bradley
B. M. Bradley

Title District Superintendent

County San Juan, State Utah



January 25, 1957

The Garter Oil Company
Box 472
Vernal, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. State-Walley 2, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 16, Township 40 South, Range 26 East, San Juan County.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

Yours very truly,

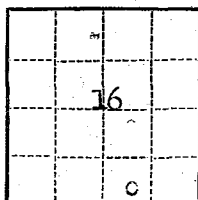
OIL & GAS CONSERVATION COMMISSION

CLYDE B. FREIGHT
Secretary

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

5



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. _____

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Setting of surface casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

State Woolley #2
Well No. 2 is located 660 ft. from [S] line and 1980 ft. from [E] line of sec. 16
SW SE Sec. 16 40S 26E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ismay Pool San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4961 ft.

DETAILS OF WORK

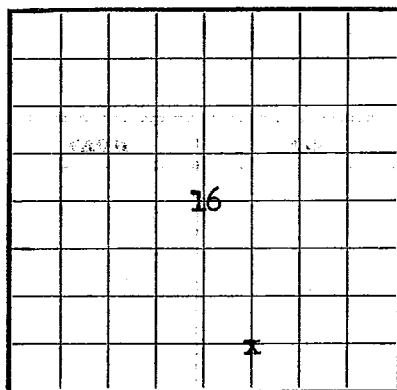
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

2-12-57
Conductor - 2 joints 16" spiral weld 72' set 79'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 472
Vernal, Utah
By B. M. Bradley
Title District Superintendent

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Carter Oil Company Address Box 444, Durango, Colorado
Lessor or Tract State Woolley Field Ismay State Utah
Well No. 2 Sec. 16 T. 40S R. 26E Meridian SLM County San Juan
Location 660 ft. N. of S Line and 1980 ft. W. of E Line of Section 16 Elevation 4966
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date May 9, 1957

Signed

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-8-57, 19____ Finished drilling 4-2-57, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5548 to 5582 No. 4, from _____ to _____
No. 2, from 5589 to 5593 No. 5, from _____ to _____
No. 3, from 5604 to 5610 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 812 to 925 No. 3, from _____ to _____
No. 2, from 958 to 1290 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16"	53.1	slip jt	Armco	72'	-	-	-	-	Conductor
10-3/4"	32.75	8rd	N-80	140'	Shaker	5548	5582	5610	Surface
10-3/4"	32.75	8rd	N-80	140'	Shaker	5582	5593	5610	Surface
7"	23	8rd	N-80	1049	HOWCO	5548	5610	5610	Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	79'	80	Halliburton		
10-3/4"	1677	1275	Halliburton		
7"	5730	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5818 feet, and from _____ feet to _____ feet

Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

PBTD 5647'

DATES

Tested 4-22-57 *

Put to producing 5-4-57

*The production for the first 24 hours was 537 barrels of fluid of which 60.9 % was oil; _____ % emulsion; 39.1 % water; and _____ % sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H P Gentry

, Driller

C J Gentry

, Driller

E R Townsley

, Driller

, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	505	505	Morrison - Shale red & green w/some sandstone, gray-white, fair porosity
550 505	670	165	Bluff - Sandstone, light red, fair porosity
670	812	142	Summerville - Siltstone, dark red and red-brown with some shale, lt green & red-brown
812	925	113	Entrada - Sandstone, salmon & white, fair to good porosity
925	958	33	Carmel - Siltstone, dark red, sandy
958	1960	1002	Navajo-Kayenta - Sandstone, lt red, slight to fair porosity w/some shale, red & green
1960	2060	100	Wingate - Sandstone, white, fair porosity
2060	2552	492	Chinle - Siltstone, dark red with some shale, red.
2552	2590	38	Shinarump - Sandstone, white, conglomeratic, slight porosity
2590	2760	170	Moenkopi - Shale, green, maroon & dark red
2760	4310	1650	Cutler-Siltstone, red, red-brown and green
4310	4544	234	Rico - Siltstone, as above, w/some limestone, lt gray & tan, finely crystalline
4544	5652	1108	Hermosa-Limestone, gray & tan, w/interbedded siltstones & dolomites. Some porous limestones & dolomites toward the base of this formation, contained shows of oil and gas
5652	5818	166	Paradox - Shale, lt black, with some limestone, dolomite and anhydrite.

EEOZI

JO-

AGENT FEEL

[OVER]

EOPVATION

16-48094-4

FORMATION RECORD—Continued

MAY 17 1957

MAY 17 1957

Core #1 - 5500-5550' - Recovered 47'9". 10'4" Anhydrite with thin dolomite partings, argillaceous. 3'8" Dolomite, dark gray to brown, very argillaceous, finely sucrosic, tight, faint odor, no oil show, fair fluorescence. 2' Dolomite, medium gray, finely crystalline, scattered brachiopod fragments, some small anhydrite inclusions, tight. 9' Dolomite, as above, no fossils, scattered anhydrite, scattered slight fluorescence, tight. 4' Dolomite, dark brown, very finely sucrosic, scattered anhydrite inclusions, faint odor, slightly fluorescence, tight. 2'6" Dolomite, medium gray, finely crystalline tight. 6'6" Limestone, dolomitic, medium gray, fragmental, foraminifera, scattered very slight pinpoint porosity, gas odor, fair fluorescence, no show. 5' Dolomitic limestone, as above, no porosity, no odor, large anhydrite inclusions, tight, trace chert, clear. 1' Dolomite, medium gray, finely crystalline very slight pinpoint porosity, faint odor gas, slight fluorescence, no show. 3' Dolomite, dark brown, finely sucrosic texture, tight faint odor, slight fluorescence, large anhydrite inclusions. 9" Limestone, dolomitic, gray, fragmental, tight, anhydrite, inclusions, pyritic, trace chert, clear.

Core #2 - 5550-5595' - Recovered 47'3" - 1' limestone, gray & tan, dolomitic, fragmental, tight, selenite inclusions. 1' limestone, as above, with some fragments limestone, tan, lithographic, large brachiopods, anhydrite inclusions. 9" limestone, gray, finely granular, anhydrite inclusions, slightly pyritic. 1' shale, black carbonaceous. 1' limestone, dark gray to brown, argillaceous, dense. 4'3" limestone, tan, dolomitic, finely granular, tight, abundant anhydrite inclusions. 2'9" limestone, tan & gray, fragmental, anhydrite inclusions, predominantly tight w/trace very slight pinpoint porosity, no show, strong gas odor, fair fluorescence. 5'9" limestone, gray & tan, fragmental in part, foraminifera and larger indistinct fossiliferous fragments, tight no show. 6" limestone, very dark gray to brown, very dolomitic, very argillaceous, fine granular texture, tight, faint gas odor, fair fluorescence. 2' limestone, tan and gray, dolomitic, fragmental, tight, scattered slight fluorescence, no show. 1' limestone, tan and gray, fragmental, slight pinpoint porosity, slight stain, gas odor, good fluorescence. 3' limestone, as above, fair pinpoint and fair microvugular porosity, no oil show, good fluorescence and odor. 4' limestone, as above, slight pinpoint & slight microvugular porosity, gas odor & fair fluorescence. 7'3" limestone, fragmental, green to gray, argillaceous with inclusions of limestone fragments, tan, foraminifera, slight dolomitic, slight pinpoint porosity & slight gas odor. 2' limestone as above, tight. 3'6" limestone, medium gray, dolomitic, fragmental, tight. 4'6" dolomite, tan, very finely sucrosic, tight, abundant large anhydrite inclusions, no odor or fluorescence. 2' shale, very dark brown & black, carbonaceous, with thin partings of limestone, dark brown argillaceous.

Core #3 - 5595-5619' - recovered 22'1". 1' limestone, dark gray to brown, finely crystalline, slightly pyritic, siliceous, dolomitic. 1' limestone, medium gray, finely crystalline, sandy (very fine grained), very slightly pyritic, dolomitic. 1'6" limestone, light gray, foraminiferal sand, tight. 4' limestone, light gray, calcarenite, very abundant foraminifera, trace selenite crystals in small vugs, slightly microvugular porosity, some open high angle fractures, bleeding oil & gas from vugs & fractures. 3' limestone, tan, very finely crystalline, some foraminifera, predominantly tight, trace very slight pinpoint porosity, trace high angle hairline fractures, tight, no bleeding, trace oil on some fracture planes. 1'6" limestone, as above, foraminifera, no fractures or porosity. 3' limestone, as above, foraminifera, with large chert inclusions, medium gray, slightly pyritic, scattered anhydrites. 1' limestone, medium gray, fine granular texture, slightly siliceous, non-fossiliferous, chert as above, common. 1' dolomite, light gray, very finely granular, tight. 5'1" limestone, light gray, finely granular, large anhydrite and dark gray chert inclusions, tight.

Core #4 - 5619-5650' - Recovered 31'. 1' limestone, tan, fine granular texture tight. 2' limestone, tan, medium crystalline, small anhydrite inclusions, fusulinids. 1' limestone, as above, very abundant brachiopods, scattered fusulinids. 1' limestone, tan, finely crystalline, with chert, dark gray. 2' limestone, brown, medium crystalline, slightly pyritic, indistinct fossils. 5' limestone, tan, dolomitic, finely sucrosic, slight pinpoint porosity, gas odor, good fluorescence, large anhydrite inclusions. 6' limestone, tan, dolomitic, very finely sucrosic, tight no show, no odor, no fluorescence. 5' limestone, tan, finely sucrosic, coralline, scattered pinpoint porosity, spotty bright fluorescence. 3' limestone, dark gray to brown, argillaceous, tight some brachiopods. 4' limestone, dark brown, medium to coarse crystalline, pyritic, tight. 1' shale, very dark brown to black, carbonaceous, very calcareous, hard.

Perforated from 5589-5593' with 3 E Guns & 3 Kone shots per foot total 24 shots. Perforated from 5548-5582 and 5604-5610' with 3 E gun and 3 Kone shots per foot, total 240 holes. Set packer at 5525' pump in 500 gallons MCA swabbed out, pumped in 2000 gallons 44% HCl acid, maximum pressure 2700#, minimum 2000#, injection rate 1.2

light. 0' limestone, dolomitic, gray, fragmental, foraminifera, scattered very slight pinpoint porosity, gas odor, fair fluorescence, no show. 5' Dolomitic limestone, as above, no porosity, no odor, large anhydrite inclusions, tight, trace chert, clear. 1' Dolomite, medium gray, finely crystalline very slight pinpoint porosity, faint odor gas, slight fluorescence, no show. 3' Dolomite, dark brown, finely sucrosic texture, tight faint odor, slight fluorescence, large anhydrite inclusions. 9" Limestone, dolomitic, gray, fragmental, tight, anhydrite, inclusions, pyritic, trace chert, clear.

Core #2 - 5550-5595' - Recovered 47'3" - 1" limestone, gray & tan, dolomitic, fragmental, tight, selenite inclusions. 1' limestone, as above, with some fragments limestone, tan, lithographic, large brachiopods, anhydrite inclusions. 9" limestone, gray, finely granular, anhydrite inclusions, slightly pyritic. 1' shale, black carbonaceous. 1' limestone, dark gray to brown, argillaceous, dense. 4'3" limestone, tan, dolomitic, finely granular, tight, abundant anhydrite inclusions. 2'9" limestone, tan & gray, fragmental, anhydrite inclusions, predominantly tight w/trace very slight pinpoint porosity, no show, strong gas odor, fair fluorescence. 5'9" limestone, gray & tan, fragmental in part, foraminifera and larger indistinct fossiliferous fragments, tight no show. 6" limestone, very dark gray to brown, very dolomitic, very argillaceous, fine granular texture, tight, faint gas odor, fair fluorescence. 2' limestone, tan and gray, dolomitic, fragmental, tight, scattered slight fluorescence, no show. 1' limestone, tan and gray, fragmental, slight pinpoint porosity, slight stain, gas odor, good fluorescence. 3' limestone, as above, fair pinpoint and fair microvugular porosity, no oil show, good fluorescence and odor. 4' limestone, as above, slight pinpoint & slight microvugular porosity, gas odor & fair fluorescence. 7'3" limestone, fragmental, green to gray, argillaceous with inclusions of limestone fragments, tan, foraminifera, slight dolomitic, slight pinpoint porosity & slight gas odor. 2' limestone as above, tight. 3'6" limestone, medium gray, dolomitic, fragmental, tight. 4'6" dolomite, tan, very finely sucrosic, tight, abundant large anhydrite inclusions, no odor or fluorescence. 2' shale, very dark brown & black, carbonaceous, with thin partings of limestone, dark brown argillaceous.

Core #3 - 5595-5619' - recovered 22'1". 1' limestone, dark gray to brown, finely crystalline, slightly pyritic, siliceous, dolomitic. 1' limestone, medium gray, finely crystalline, sandy (very fine grained), very slightly pyritic, dolomitic. 1'6" limestone, light gray, foraminiferal sand, tight. 4' limestone, light gray, calcarenite, very abundant foraminifera, trace selenite crystals in small vugs, slightly microvugular porosity, some open high angle fractures, bleeding oil & gas from vugs & fractures. 3' limestone, tan, very finely crystalline, some foraminifera, predominantly tight, trace very slight pinpoint porosity, trace high angle hairline fractures, tight, no bleeding, trace oil on some fracture planes. 1'6" limestone, as above, foraminifera, no fractures or porosity. 3' limestone, as above, foraminifera, with large chert inclusions, medium gray, slightly pyritic, scattered anhydrites. 1' limestone, medium gray, fine granular texture, slightly siliceous, non-fossiliferous, chert as above, common. 1' dolomite, light gray, very finely granular, tight. 5'1" limestone, light gray, finely granular, large anhydrite and dark gray chert inclusions, tight.

Core #4 - 5619-5650' - Recovered 31'. 1' limestone, tan, fine granular texture tight. 2' limestone, tan, medium crystalline, small anhydrite inclusions, fusulinids. 1' limestone, as above, very abundant brachiopods, scattered fusulinids. 1' limestone, tan, finely crystalline, with chert, dark gray. 2' limestone, brown, medium crystalline, slightly pyritic, indistinct fossils. 5' limestone, tan, dolomitic, finely sucrosic, slight pinpoint porosity, gas odor, good fluorescence, large anhydrite inclusions. 6' limestone, tan, dolomitic, very finely sucrosic, tight no show, no odor, no fluorescence. 5' limestone, tan, finely sucrosic, coralline, scattered pinpoint porosity, spotty bright fluorescence. 3' limestone, dark gray to brown, argillaceous, tight some brachiopods. 4' limestone, dark brown, medium to coarse crystalline, pyritic, tight. 1' shale, very dark brown to black, carbonaceous, very calcareous, hard.

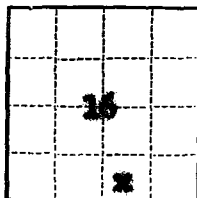
Perforated from 5589-5593' with 3 E Guns & 3 Kone shots per foot total 24 shots. Perforated from 5548-5582 and 5604-5610' with 3 E gun and 3 Kone shots per foot, total 240 holes. Set packer at 5525' pump in 500 gallons MCA swabbed out, pumped in 2000 gallons 15% reg NE acid, maximum pressure 2700#, minimum 2000#, injection rate 1.2 bbls per minute, swab one hour well started flowing, flowed back all load oil and acid water. on 1/2" choke for 7 hr test well flowed 109.9 bbls fluid, grindout 16% water gravity 41 at 60°. Well dead 6PM 4-9-57. Treated formation thru perforations with 2000 gal XFW reg 15% acid plus 200 gals of Jel X830 job complete 3PM 4-12-57. Swab and flowed back load oil and acid water. Flowed on 6 hr test thru 1/2" choke recovered 83.79 bbls fluid, grindout 61% water, well quit flowing. Pulled packer and scraped all perforations. Set packer at 5597' swabbed and flowed on 6 hr test average 52% water and BS. Released packer and reset at 5590' swabbed for 5 hr test recovered 117 bbls oil and 58 bbls water. Reset packer at 5539' swab & flow 8 hr test, average 327 bbls oil and 210 bbls water for 24 hr. Well completed.

(SUBMIT IN TRIPLICATE)

Land Office **SLC**

Lease No. _____

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	ACIDIZE	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1964

State Woolley
Well No. **2** is located **660** ft. from **SW** line and **1960** ft. from **E** line of sec. **16**
SW SE Section 16 **40S** **26E** **51M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Isney **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **-** ft. **4961' Ungraded Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5818', PBD 5647'. Started 3-15-64. Acidize perf. 5548-82', 5589-93' and 5604-10' w/10 bbls. lease crude followed by 4000 gals. GRA, displaced w/176 bbls. crude, 5 gals. HAI, 3/4 mixed w/1st bbl. of finish oil. Average injection rate 6.7 BPM. Max. psi 100f, 15 minimum. Shut-in, went on vacuum. Testing daily production. Completed 4-1-64 pumping 47 bbls. oil and 26 bbls. water per day. Production before acidizing 48 bbls. oil and 30 bbls. water per day. An unsuccessful job.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**

SPEED LETTER

TO

HUMBLE OIL & REFINING COMPANY
P. O. Box 3082
Durango, Colorado

FROM

OIL & GAS CONSERVATION COMMISSION
310 Newhouse Building
Salt Lake City, Utah

SUBJECT Well No. State Woolley #2, Sec. 16, T. 40 S., R. 26 E., San Juan County, Utah

—FOLD

MESSAGE

DATE April 13,

19 64

Upon receiving your Subsequent Report of Acidizing, dated April 9, 1964, we note that you have the above mentioned well located 1960' FEL, whereas our records indicate that this well is located 1980' FEL.

Please advise as to the correct location.

Thank you.

SIGNED L. N. Deek, RECORDS CLERK

REPLY

DATE

19

1980' FEL is the correct location. Please make this correction on your copies and we will notify USGS. Thanks,

John Littlefield

—FOLD

SIGNED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYHumble
SUBMIT IN TR [redacted] DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NE-3719
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME Ismay-Flodine Park
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from South line and 1980' from East line		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. U416
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4956' DF		10. FIELD AND POOL, OR WILDCAT Ismay
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16, T40S, R26E, S17M
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed remedial work is for the purpose of opening up additional Ismay pay.

Perforate 7" casing from 5630' to 5646'. Treat perforations 5630' to 5646' with 200 gallons of 15% NH-HCL acid followed by 2500 gallons of 15% GRA-HCL acid.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 6-3-66

by Paul W. Churchill
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. BlumTITLE District Superintendent DATE 5/20/66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' from South line and 1980' from East line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4966' DF

5. LEASE DESIGNATION AND SERIAL NO.

ML - 3713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Isamay-Flodine Park

8. FARM OR LEASE NAME

9. WELL NO.

U416

10. FIELD AND POOL, OR WILDCAT

Isamay

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

16, T40S, R26E, S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☒FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Reason for remedial work was to open up additional Isamay pay.

Commenced workover 6-13-66.

Perforated 7" casing from 5632' to 5642' with one jet shot per foot. Treated perforations 5632' to 5642' with 200 gallons of 15% NH-HCL acid followed by 2500 gallons of CRA-HCL acid. Treating pressure was zero with an injection rate of 4 barrels per minute. Instant shut-in pressure was a vacuum. On 24 hour test ending 6-19-66, well pumped 34 barrels of 41.5° gravity oil and 22 barrels of water. Length of strokes were 74" with 9 strokes per minute.

18. I hereby certify that the foregoing is true and correct

SIGNED E. C. HALLTITLE District AccountantDATE 6/23/66

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXXON COMPANY, U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

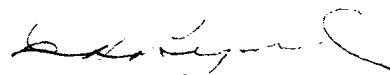
Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

*Sevaco is the unit
operator*

*VC
860326*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number	
7. Indian Allottee or Tribe Name	
8. Unit or Communitization Agreement	
9. Well Name and Number	
10. API Well Number	
11. Field and Pool, or Wildcat	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M. : See Attached State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: _____

Attorney-in-Fact

SIGNED: _____

Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Transfer of Plugging Bond			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Transfer of Owner/Operator			<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

DATE: 05/02/91

W E L L S B Y O P E R A T O R

PAGE: 89

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO960	TERRA RESOURCES, INC.	160	BAR X	S170	E250	1	SWSW	4301930591		LA	99998	BAR X UNIT #10
				S170	E250	11	SESW	4301930607		LA	99998	BAR X UNIT #17
				S170	E250	12	NWNW	4301930616		LA	99998	BAR X UNIT #18
				S170	E260	18	SWNW	4301930592		PA	99998	BAR X UNIT #11
NO970	TETON ENERGY CO INC	1	WILDCAT	S140	E080	27	SWSW	4300730065		PA	99998	HALEY SIDING STATE #27-3
				S140	E080	36	NESE	4300730042		PA	99998	HALEY'S SIDING #36-4
		65	BLUEBELL	S010	W030	13	SWNE	4301330436		LA	99998	UTE TRIBAL #13-1
				S010	W030	14	NWNE	4301330437		LA	99998	UTE TRIBAL #14-1
				S010	W030	23	NENW	4301330438		LA	99998	UTE TRIBAL #23-1
		1	WILDCAT	S060	E200	8	NENW	4304730377		PA	99998	FEDERAL #1-8
NO980	TEXACO INC	200	FENCE CANYON	S155	E230	33	SWSE	4301916046	DKTA	SGW	7015	FENCE CNY U #3
		380	ISMAY	S400	E260	16	SWSE	4303715545	ISMAY	POW	7010	ST WOOLLEY 2 (U416)
				S400	E260	16	SWNW	4303715546	ISMAY	POW	7010	ST WOOLLEY 3 (S216)
		365	GREATER ANETH	S400	E230	12	SWSW	4303715822	DSCR	POW	7000	BURTON 14-12 (A412)
				S400	E230	13	NENW	4303715824	DSCR	POW	7000	BURTON 21-13 (B113)
				S400	E230	12	SWSE	4303715829	DSCR	POW	7000	BURTON 34-12 (C412)
				S400	E240	16	SWNE	4303715835	DSCR	POW	7000	ST THREE 32-16 (G216)
				S400	E240	16	NESE	4303715837	DSCR	POW	7000	ST THREE 43-16 (H316)
				S400	E230	14	SWSW	4303716031	DSCR	SOW	7000	ARROWHEAD 8 (A414)
				S400	E230	11	NESE	4303716037	DSCR	SOW	7000	MESA 2 (ANTH D311)
				S400	E240	15	SWNW	4303716058	IS-DC	POW	7000	NAV TRB E-2 (E215)
				S400	E240	15	NENW	4303716074	IS-DC	POW	7000	NAV TRB E-12 (F115)
				S400	E240	25	SENW	4303716080	DSCR	POW	7000	NAV TRB C-20 (F225)
				S400	E240	35	NWNE	4303716098	DSCR	PA	7000	NAV TRB Q-1 (G135)
				S400	E240	22	SWNE	4303716099	DSCR	POW	7000	NAV TRB D-1 (G222)
				S400	E240	15	SESE	4303716126	IS-DC	POW	7000	NAV TRB E-1 (H415)
		380	ISMAY	S400	E260	7	SWSW	4303716174	ISMAY	POW	7010	NAV TRB H-2 (S407)
				S400	E260	17	SWSW	4303716175	ISMAY	SOW	7010	NAV TRB J16 (S417)
				S400	E260	18	SWSW	4303716176	ISMAY	SOW	7010	NAV TR K-10 (S418)
				S400	E260	17	SWNE	4303716180	ISMAY	POW	7010	NAV TRB J12 (U217)
				S400	E260	18	SWNE	4303716181	ISMAY	SOW	7010	NAV TR K-2 (U218)
				S400	E260	21	SWNE	4303716182	ISMAY	PA	7010	NAV TR J-14 (U221)
				S400	E260	18	NENE	4303716189	ISMAY	SOW	7010	NAV TR K-6 (V118)
		365	GREATER ANETH	S400	E240	34	NWNE	4303716225	DSCR	POW	7000	ANETH 34-C1 (G134)
				S400	E240	34	SESE	4303716230	IS-DC	POW	7000	ANETH 34-D4 (H434)
		380	ISMAY	S400	E260	27	SWNW	4303716231	ISMAY	POW	7010	E ANETH 27A2 (S227)
		365	GREATER ANETH	S400	E240	11	SESE	4303716325	IS-DC	PA	99998	NAVAJO A 44-11 (ANETH H-4)
		380	ISMAY	S400	E260	20	SENE	4303720055	ISMAY	PA	7010	WATER WELL 2 (V220)
		365	GREATER ANETH	S400	E240	14	NWNW	4303730093	IS-DC	POW	7000	ANETH U E114
				S400	E240	7	NESW	4303730115	IS-DC	POW	7000	ANETH U F307
				S400	E240	21	NENW	4303730117	DSCR	POW	7000	ANETH U F121
				S400	E240	18	NESE	4303730136	IS-DC	POW	7000	ANETH U H318
				S400	E240	20	SWNW	4303730150	DSCR	POW	7000	ANETH U E220
				S400	E240	7	SWSE	4303730151	DSCR	POW	7000	ANETH U G407
				S400	E240	17	NENE	4303730153	DSCR	POW	7000	ANETH U H117
				S400	E240	18	NENW	4303730155	DSCR	WIW	7000	ANETH U F118
				S400	E230	13	NESE	4303730162	DSCR	POW	7000	ANETH U D313

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **xxx** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELOQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 19 . If yes, division response was made by letter dated 19 . #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

FILED

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".



200 FORT OAK BLVD, STE. 100 HOUSTON, TEXAS 77056-4400

FACSIMILE COVER SHEETDate: 11/29/95 Time: 4:50TO: Lisha Cordova

COMPANY: _____

FAX NUMBER: 801-359-3940FROM: Al BuronPHONE NUMBER: 713-296-6356FAX NUMBER: 296-7156NUMBER OF PAGES: 5
(including cover sheet)

SUBJECT/COMMENTS:

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Navajo Area Office
P.O. Box 1060
Gallup, New Mexico 87305

LAND
WESTERN REGION

NOV 14 1995

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson
Staff Landsman
Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, TX 77056-4400

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures

SEND
COPIES TO
ALON -

NOV - 2 1995 O/S

05301

RESIGNATION OF OPERATOR
under
Unit Agreement
No. 14-08-0001-8740
Montezuma County, Colorado
San Juan County, Utah

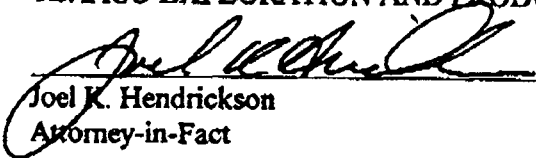
RECEIVED
BUL MAIL ROOM
25 SEP 27 PM 1:48
070 FARMINGTON, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995
Date


Joel K. Hendrickson
Attorney-in-Fact

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

Ismay Flodine/Ismay Flodine Park Unit

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the unitized area, and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the unitized area under and pursuant to all the terms of Unit Agreement No. 14-08-0001-8740 and the Second Parties covenant and agree that effective as of the date herein specified and upon receipt of this indenture, properly executed, by the Authorized Officer, the First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument in counterpart as of the date hereinabove set forth.

APACHE CORPORATION

March 1, 1995
Date

George H. Solich
Attorney-in-Fact

PUCB

STATE OF TEXAS)

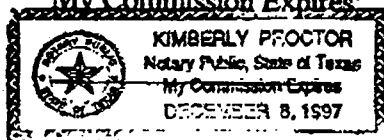
)
ss.
)

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, on this day personally appeared George H. Solich, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Apache Corporation, a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 1st DAY OF March, 1995

My Commission Expires:



Kimberly Proctor
Notary Public

2000 Post Oak Blvd
Address
Houston, TX 77056

STATE OF COLORADO

COUNTY OF DENVER

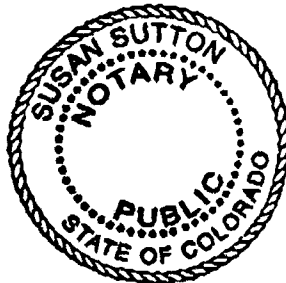
)
)
)
)
SS.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
My Commission Expires 2-24-98



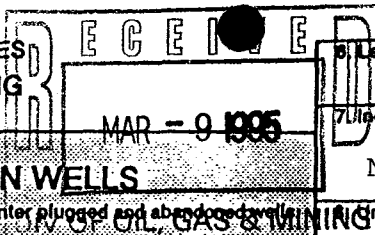
Susan Sutton
Notary Public
4601 DTC Blvd
Address
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

Wila Barlow
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8,
Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13,
as amended.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number	
7. Indian Allottee or Tribe Name Navajo Tribe	
8. Unit or Communitization Agreement Ismay Flodine-Park Unit	
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number All Wells
2. Name of Operator Apache Corporation	10. API Well Number
3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056	4. Telephone Number (713) 296-6356
11. Field and Pool, or Wildcat	
5. Location of Well Footage : County : SAN JUAN OO, Sec. T., R., M. : State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Change of Operator</u></p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

Apache Corporation
D. E. Schultz
Manager

Apache Corporation
D. E. Schultz
Manager
Drilling and Production
Rocky Mountain Region

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Drilling and Production
Rocky Mountain Region

Title

Date 2-20-95

(State Use Only)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is a list of all wells with location & A.P.I. numbers.

(8/90)

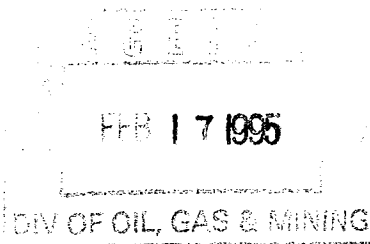


Texaco Exploration and Production Inc

P O Box 46513
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining
3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1204



RE: **Procedural Policy**
Resignation of Operator and
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

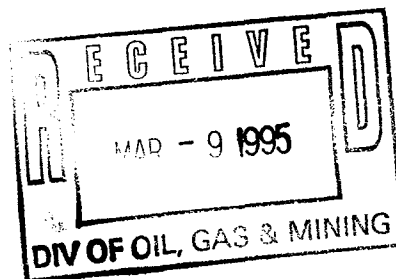
Very truly yours,

Harvey Childs
Land Department



Texaco USA
Western E&P Region
Denver Producing Division

PO Box 46510
Denver CO 80201-6510
8055 E Tufts Avenue
Denver CO 80231
303 793 4000



March 7, 1995

State of Utah
Division of Oil, Gas and Mining
Three Triad Center, Suite 350
355 W. North Temple
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith
Portfolio Manager

CS

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 14 of 16

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH H129								
4303731529	07000	40S 24E 29	DSCR					
ANETH H135								
4303731531	07000	40S 24E 35	DSCR					
ANETH E407SE								
4303731534	07000	40S 24E 18	DSCR					
ANETH B412								
4303731537	07000	40S 23E 12	DSCR					
ANETH UNIT F214SE								
4303731684	07000	40S 24E 14	IS-DC					
✓ ISMY-FP S234								
4303711266	07010	40S 26E 34	ISMY			1420/032058		
✓ MAY-FP U434								
4303711268	07010	40S 26E 34	ISMY			NON UNIT		
✓ STATE WOOLLEY 1 (S416)								
4303715544	07010	40S 26E 16	ISMY			ml 3713		
✓ STATE WOOLLEY 2 (U416)								
4303715545	07010	40S 26E 16	ISMY			"		
✓ STATE WOOLLEY 3 (S216)								
4303715546	07010	40S 26E 16	ISMY			"		
✓ STATE WOOLLEY 5 (U216)								
4303715547	07010	40S 26E 16	ISMY			"		
✓ NAV TR H-3 (Q412)								
4303716168	07010	40S 25E 12	ISMY			I 149 INL 8840		
✓ NAV TRB J13 (S217)								
4303716170	07010	40S 26E 17	ISMY			I 149 INL 9124		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

TEXACO E. & P., INC.
FARMINGTON OPERATING UNIT
ISMAY FLODINE-PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186✓
U427	OSI	SW	SE	27	T40S	R26E	740' FSL/3240' FWL	43-037-16235✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190✓
T121	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 149IND9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ML-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 149IND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 149IND9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 149IND9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
U121	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/Note
V219	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 149IND9123
V220	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 149IND9124

Separate Change

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 12/7 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.


Former Operator: Texaco E & P Inc. (N5700)

New Operator: Apache Corporation (N5040)

Well(s):	API:	Entity:	S-T-R:	Lease:
State Wooley 1 (S416)	43-037-15544	07010	16-40S-26E	ML3713
State Wooley 2 (U416)	43-037-15545	07010	16-40S-26E	ML3713
State Wooley 3 (S216)	43-037-15546	07010	16-40S-26E	ML3713
State Wooley 5 (U216)	43-037-15547	07010	16-40S-26E	ML3713
State Wooley 4 (T316) - WIW	43-037-16462	99990	16-40S-26E	ML

cc: Operator File

Signed



REPLY

Date _____ 19 ____

Signed _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	YEC / CIL
2	LWP 7-PL
3	DTA 58-SJ
4	VLC 9-FLE
5	RJF
6	LWP LEC

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator) APACHE CORPORATION
 (address) 2000 POST OAK BLVD #100
HOUSTON TX 77056-4400
AL BURON (713)296-6356
 phone ()
 account no. N 5040

FROM (former operator) TEXACO E & P INC
 (address) 3300 N BUTLER
FARMINGTON NM 87401
KEVIN SMITH (303)793-4800
 phone (505) 325-4397
 account no. N5700

***ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-15545</u>	Entity: _____	Sec _____	TwP _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	TwP _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	TwP _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	TwP _____	Rng _____	Lease Type: _____
Name: _____	API: <u>1</u>	Entity: _____	Sec _____	TwP _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	TwP _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	TwP _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yes 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-9-95)
- Yes 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-9-95)
- Yes 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #031878. (2-16-15-60)
- Yes 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-4-95)
- Yes 6. Cardex file has been updated for each well listed above. (12-4-95)
- Yes 7. Well file labels have been updated for each well listed above. (12-4-95)
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-30-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- ✓ N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date March 14, 1995. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ATS 2. Copies of documents have been sent to State Lands for changes involving State leases.
12/7/95 *Ed Bonner - Trust Lands*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 21 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950320 *Cathy Springle / Texaco "Reg. WIC F5/water" & referred to Water Rights / 3 WSA's.*
- 950463 *Rec'd WIC F5 "Texaco/Aphale".*
- 9505-10/95 *BIA/BLM "Not Approved"*
- 951130 *BIA/NM Aprv. 11-2-95.*

APR 16 1998

COPY

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change of operator
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct

Signed

Nathan Rogers

Title

Mgr., Reg. Affairs

Date

4/1/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

12222 Merit Drive, Suite 1500
Dallas TX 75251
972-383-6558
972-960-1252 (fax)

**MERIT ENERGY
COMPANY**

Fax

To: Kristen Risbeck	From: Arlene Vallquette
Fax: 801-359-3940	Pages: 3
Phone:	Date: 01/11/99
Re: Change of Operator	CC:

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

• **Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

Arlene Vallquette

Form 3180-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

8. Lease Designation and Serial No.

9. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change of operator

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011

Nationwide BIA bond no. 71S10083223BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed



Title Sr Regulatory Analyst

Date

3/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

Anson Baker

ACTING Area Realty Officer

01/11/99 17:24 PAA 9/2 900 1232 MERIT ENERGY CO 000

DESIGNATION OF SUCCESSOR UNIT OPERATOR

(Ismay Flodine Park Unit, Montezuma County, Colorado
and San Juan County, Utah)

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among **MERIT ENERGY COMPANY**, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY:

MERIT ENERGY COMPANY

By: 

Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8,
SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13,
AS AMENDED.


ACTING

Area Director

Date:

JUL 07 1998

I:\WP60\GREENDES-ISMA

SECOND PARTIES:

MERIT PARTNERS, L.P.

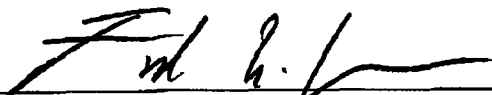
MERIT ENERGY PARTNERS III, L.P.

By: MERIT ENERGY COMPANY, General Partner


By: 
Fred N. Diem, Vice President**CERTIFICATION**

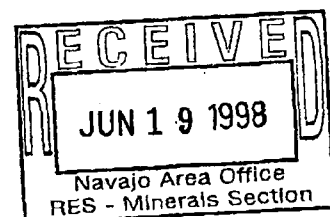
MERIT ENERGY COMPANY, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

By: 
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING AREA DIRECTOR
JUL 07 1998
Date



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PAMELA M LEIGHTON
 APACHE CORPORATION
 2000 POST OAK BLVD #100
 HOUSTON TX 77056-4400

UTAH ACCOUNT NUMBER: N5040

REPORT PERIOD (MONTH/YEAR): 2 / 99

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
- ISMY-FP S234								
4303711266	07010	40S 26E 34	ISMV			14-20-1003-2058	- Apprv. 11.2.99 by Dohm	
- STATE WOOLLEY 1 (S416)								
4303715544	07010	40S 26E 16	ISMV			ML-3713	apprv 2.7.00	
- STATE WOOLLEY 2 (U416)								
4303715545	07010	40S 26E 16	ISMV			ML-3713	"	
- STATE WOOLLEY 3 (S216)								
4303715546	07010	40S 26E 16	ISMV			ML-3713	"	
- STATE WOOLLEY 5 (U216)								
4303715547	07010	40S 26E 16	ISMV			ML-3713	"	
- NAV TRB J13 (S217)								
4303716170	07010	40S 26E 17	ISMV			I-149-IND-9124	- Apprv. 11.2.99 by Dohm	
- NAV TR K-4 (S218)								
4303716171	07010	40S 26E 18	ISMV			I-149-IND-9123	"	
- NAV TR J-17 (S222)								
4303716173	07010	40S 26E 22	ISMV			I-149-IND-9124	"	
- NAV TRB J12 (U217)								
4303716180	07010	40S 26E 17	ISMV			I-149-IND-9124	"	
- NAV TR AC3 (U234)								
4303716184	07010	40S 26E 34	ISMV			14-20-1003-2058	"	
- NAV TRB J-6 (U417)								
4303716185	07010	40S 26E 17	ISMV			I-149-IND-9124	"	
- NAV TR K-7 (U418)								
4303716186	07010	40S 26E 18	ISMV			I-149-IND-9123	"	
- NAV J-15 (U422)								
4303716187	07010	40S 26E 22	ISMV			I-149-IND-9124	"	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1. <u>VDR</u> ✓	6. <u>VDR</u> ✓
2. <u>ALH</u> ✓	7. <u>KAS</u> ✓
3. <u>VDR</u> ✓	8. <u>SI</u>
4. <u>VDR</u> ✓	9. <u>FILE</u>
5. <u>JRB</u> ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) MERIT ENERGY COMPANY
 (address) 12222 MERIT DR STE 1500
DALLAS, TX 75251
MARTHA ROGERS
 Phone: (972) 383-6511
 Account no. N4900

FROM: (old operator) APACHE CORPORATION
 (address) 2000 POST OAK BLVD #100
HOUSTON, TX 77056-4400
 Phone: (713) 296-6356
 Account no. N5040

*ISMAY FLODINE PARK UNIT
 (NAV)

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>4303715546</u>	Entity: _____	S <u>16</u>	T <u>405</u>	R <u>268</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 4-17-98)
- 1 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-6-98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- VDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (1.11.99)
- VDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.11.00)
- VDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- VDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.11.00)
- VDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 100 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- Y 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- 1 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 1 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 1 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 7.29.01.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

991102 called Arlene Valliquette (972-383-6558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Actra for 1 well. Merit is acquiring 15 state wells and needs to have a statewide bond in place before the op. change can be processed.

000207 per Ed Bonner of SITLA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ bond # & info. Per Ed, I can proceed with operator change.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Merit Energy Company N4900	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 12222 Merit Dr., Suite CITY Dallas STATE TX ZIP 75251	7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached	8. WELL NAME and NUMBER: See attached
PHONE NUMBER: (972) 701-8377	9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: See attached	

COUNTY: San Juan

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company advises, effective SEPT. 30, 2000, Journey Operating, L.L.C. will become the operator of the wells on the attached list.

Journey Operating, L.L.C.
1201 Louisiana, Suite 1040
Houston, TX. 77002
(713) 655-0595

By: Brian A. Baer
Brian A. Baer, President

RECEIVED

SEP 29 2000

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Arlene Valliquette</u>	TITLE <u>Manager - Regulatory Affairs</u>
SIGNATURE <u>Arlene Valliquette</u>	DATE <u>9/29/00</u>

(This space for State use only)

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock ³⁸¹	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay ³⁸⁰	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980' FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775' FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
		380			
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
		379			
Water Source Well	UTU-20894	Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasus Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasus Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasus Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24E
		381			
Injection Well	UTU-52333	Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Water Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No.: 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reentry to an
abandoned well. Use Form 3160-3 (APD) for such proposals*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

☐ Oil ☐ Gas ☒ Other
Well Well

Water Source Well

2. Name of Operator

Journey Operating, L.L.C.

N1435

3a. Address and Telephone No.

1201 Louisiana, Suite 1040, Houston, Tx 77002

3b. Phone No. (include area code)

713-655-0595

4. Location of Well (Footage, Sec, T,R, or Survey Description)

See Attached

5. Lease Designation and Serial No.

UTU-56186

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached

9. API Number

See Attached

10. Field and Pool or Exploratory Area

Kachina; Ismay

11. County or Parish, State

San Juan County, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION**

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New construction ☐ Recomplete ☒ Other
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Change of Operator
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting date of starting any proposed work and approximate duration thereof, if the proposal is to deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Journey Operating, L.L.C. hereby accepts the operatorship of this well effective October 1, 2000. Journey Operating, L.L.C. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Journey Operating, L.L.C. bond coverage is provided under Bond No. RLB0002487.

BLM Bond # WY 3354 - Nationwide

14 I hereby certify that the foregoing is true and correct

Signed: Judith M. He Title: Sr. Regulatory Analyst

Date: 1/17/01

(This space for Federal or State office use)

Approved by: William Hunger

Title: Assistant Field Manager,

Date: 1/22/01

Conditions of approval, if any:

Division of Resources

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

cc: DDM 1/22/01

RECEIVED

JAN 25 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		09/30/2000	
FROM: (Old Operator):		TO: (New Operator):	
Merit Energy Company		Journey Operating, L.L.C.	
12222 Merit Drive, Suite 1500		1201 Louisian, Suite 1040	
Dallas, TX 75251		Houston, TX 77002	
Phone:	(972) 701-8377	Phone:	(713) 655-0595
Account No.	N4900	Account No.	N1435
CA No.		Unit:	ISMAY FLODINE PARK

WELL(S)

NAME	Sec	Twn	Rng	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	OW	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/23/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161
- If NO, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC"):** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/10/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/10/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0002489

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/9/2006

FROM: (Old Operator):

N1435-Journey Operating, LLC
 201 Louisiana, Suite 1040
 Houston, TX 77002

Phone: 1 (713) 655-0595

TO: (New Operator):

N0265-Citation Oil & Gas Corp
 8223 Willow Place South
 Houston, TX 77070

Phone: 1 (281) 517-7800

CA No.

Unit:

ISMAY FLODINE

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	Indian	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	Indian	OW	P
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	Indian	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	Indian	OW	P
NAV J-15 (U422)	22	400S	260E	4303716187	7010	Indian	OW	P
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	Indian	OW	P
NAVAJO TRIBE J-7 (V-121)	21	400S	260E	4303716191	7010	Indian	WI	I
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	Indian	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	Indian	OW	P
NAVAJO TRIBE J-4 (T-121)	21	400S	260E	4303716460	7010	Indian	WI	I
ISMAY FLODINE UNIT T-316	16	400S	260E	4303716462	7010	Indian	WI	A
S121	21	400S	260E	4303731629	7010	Indian	OW	P
U-127	27	400S	260E	4303731648	7010	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/23/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/23/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: _____
- Is the new operator registered in the State of Utah: YES Business Number: 793304-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/6/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/6/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/30/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2006
- Injection Projects to new operator in RBDMS on: 7/31/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 104061650
- Indian well(s) covered by Bond Number: 104061656

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Journey Operating, L.L.C.

3. ADDRESS OF OPERATOR:
1201 Louisiana, Suite 1040 CITY Houston STATE TX ZIP 77002

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

See Attached List

8. WELL NAME and NUMBER:

See Attached List

9. API NUMBER:

See Attach

10. FIELD AND POOL, OR WILDCAT:

See Attached List

COUNTY: San Juan

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

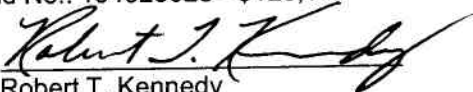
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Journey Operating, L.L.C. advises, effective June 9, 2006, Citation Oil & Gas Corp. will become the operator of the wells on the attached list.

Citation Oil & Gas Corp. (N0265)
8223 Willow Place South
Houston, TX 77070
(281) 517-7800
Bond No.: 104325628 - \$120,000

BLM BOND = 104061650
BIA BOND = 104061656

By: 
Robert T. Kennedy
Sr. Vice President Land

NAME (PLEASE PRINT) Brian A. Baer

TITLE President


SIGNATURE



DATE 6/9/2006

(This space for State use only)

APPROVED 7/13/2006


Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

Instructions on Reverse Side)

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING